

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED GAS WELL SUB. REPORT/abd.** Location abandoned- Well never drilled - 9-21-82*

DATE FILED 5-18-81

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-6636

INDIAN

DRILLING APPROVED: 6-24-81

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 9-29-82

FIELD: ~~WILDCAT~~ 3/16 Pine Springs

UNIT: PINE SPRINGS UNIT

COUNTY: UINTAH

WELL NO. PINE SPRINGS UNIT #2

API NO. 43-047-30979

LOCATION 1975' FT. FROM (N) ☒ LINE.

2478'

FT. FROM ☒ (W) LINE.

SE NW

1/4 - 1/4 SEC. 22

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

14S

22E

22

EXXON CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-6636
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Exxon Corporation		7. UNIT AGREEMENT NAME Pine Springs Unit
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702		8. FARM OR LEASE NAME Pine Spring Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 1975' FNL and 2478' FWL At proposed prod zone		9. WELL NO. 2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 40 miles South from Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Pine Spring Unit
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg unit line, if any) 8585'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T14S, R22E
16. NO. OF ACRES IN LEASE 1240		12. COUNTY OR PARISH Uintah
17. NO. OF ACRES ASSIGNED TO THIS WELL		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3950'		19. PROPOSED DEPTH 10,000'
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* June 15, 1981.
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 6922' ungraded ground		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94.0#	40'	Readi-Mix
17 1/2"	13 3/8"	54.5#	500'	To Surface
12 1/4"	9 5/8"	40.0#	5000'	2500 cu. ft.
7 7/8"	5 1/2"	15.5 & 17#	10,000'	850 cu. ft.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Kripling TITLE Unit Head DATE May 14, 1981
(This space for Federal or State office use)

PERMIT NO. (ORIG SGD) R A HENRICKS APPROVAL DATE
APPROVED BY Production Unit Supervisor FOR E W GUYNN DATE AUG 18 1981
CONDITIONS OF APPROVAL, IF ANY. TITLE DISTRICT ENGINEER

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation
Project Type Gas Well
Project Location 1975' FNL & 2478' FWL - Section 22, T. 14S, R. 22E.
Well No. Pine Springs #2 Lease No. U-6636
Date Project Submitted May 18, 1981

FIELD INSPECTION Date June 11, 1981

Field Inspection
Participants Greg Darlington - USGS, Vernal
Cory Bodman - BLM, Vernal
Frank Dennison, Joe Glass, Roy O'Brien - Exxon Corporation
Floyd Murray - D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning
Area, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

July 15, 1981

Date Prepared

Gregory Darlington
Environmental Scientist

I concur

JUL 16 1981

Date

W. P. [Signature] FOR
District Supervisor

E. W. GUYNN
DISTRICT ENGINEER

Typing In July 7, 1981 Typing Out July 7, 1981

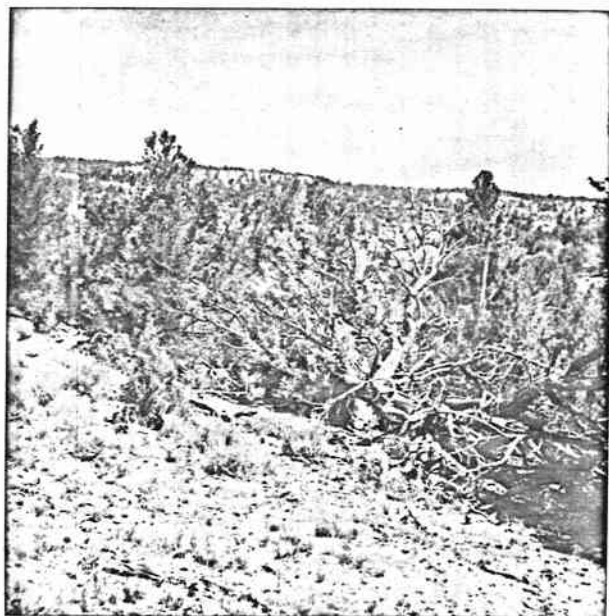
Proposed Actions:

Exxon Corporation plans to drill the Pine Springs #2 well, a 10,000' gas test of various formations. About 0.8 mile of new access and 0.8 mile of existing jeep trail will be upgraded for the proposed access road. A pad, 210' x 400', and a reserve pit, 100' x 170' x 10' deep, are planned for the location. The BLM decision to drop this area from their Wilderness Area Studies is presently under appeal; hence, it is subject to their Interim Management Policy as a pre-FLPMA lease.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD.

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.
4. Obtain a valid written agreement with the owners of Tract #37 in Sections 22 and 23, T. 14S, R. 22E, for the access road.
5. Modify the cattleguard and fence at the Northeast corner of Section 22 to avoid the Section Corner Marker. Place a gate and cattleguard in the fence just south of the Section Marker.



Panorama North From
edge of Reserve Pit
Exxon Pine Springs #2



West View
Exxon Pine Springs #2

FIELD NOTES SHEET

Date of Field Inspection: June 11, 1981

Well No.: Pine Springs #2

Lease No.: V-6636

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Modify placement of a cattle guard for better corner.
Shift the reserve pit 30 feet Northward to avoid a drainage.
Private landowner access agreement will be needed.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Line the reserve pit if necessary, let the

operator judge. Tree covered location, lots of timber to cut.
The jeep trail portion of the area is essentially a seismic trail.
Possible use of the existing loose structure near Pine Springs.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
16 DM 2.3.A									
Public health and safety							1,2,4,6	June 11, 1981	
Unique characteristics							1,2,4,6		
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places							1,6		
Endangered/threatened species							1,6		
Violate Federal, State, local, tribal law							1,2,4,6	✓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



United States Department of the Interior

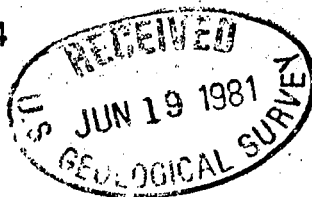
IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

June 16, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Re: Exxon Corporation
Pine Spring Unit #2,
Sec 22, T14S, R22E, U-10181
Bottom Canyon Federal #1
Sec 8, T15S, R21E, U-10188
Uintah County, Utah

Dear Sir:

A joint field examination was made on June 11, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.
6. It was agreed to by all parties present that the applied for pad dimensions are adequate to handle all drilling and fracturing operations.



7. The reserve pit will be fenced on three sides during drilling and on the fourth side upon removal of the drilling rig.
8. PR Springs will not be used as a water source.

Site Specific

Pine Springs #2

1. Brush and live trees moved during the building of the access road shall be stacked in piles along the side of the road.
2. Brush and trees moved in the building of the pad shall be stockpiled between reference corners #1 and #2 and #5 and #6.
3. The top 6-8 inches of topsoil will be stockpiled as addressed in the applicants APD.
4. The reserve pits will be lined if necessary.
5. Prior to any surface disturbance this office must receive a written agreement between the Exxon Corporation and the owners of Tract #37 Sections (22, 23, T14S, R22E) stating that Exxon has permission to cross the aforementioned private road.

Bottom Canyon Federal #1

1. The top 6-8 inches of topsoil will be stockpiled as addressed in the applicants APD.
2. The distance between corners #3 and #7 was lengthened from 350 feet to 400 feet.
3. The depth of the reserve pit was changed from 6 feet to 8 feet.
4. Prior to any surface disturbance said company must receive a road right-of-way for those portions of the access road off their leases or unit agreement.
5. This office has no objections to the use of the airstrip at Horse Point when the applicant drills the aforementioned well.

We have received a cultural clearance report for both wells. No cultural resources were found.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats as long as the above stipulations are adhered to.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,

Cory E. Bodman

DL Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc:
USGS, Vernal

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-6636OPERATOR: ExxonWELL NO. 2

LOCATION: E ½ SE ½ NW ¼ sec. 22, T. 14S., R. 22E., SLM
Uintah County, Utah

1. Stratigraphy:

Green River	surface
Wasatch	1680'
Mesaverde	3080'
Mancos	5240'
Dakota	9100'
Morrison	9325'

Entrada ~ 9800'
TD 10,000'

2. Fresh Water:

Fresh water may be present in Green River & Wasatch sandstones

3. Leasable Minerals:

Coal: Mesaverde & Castlegate, (~4400' to ~5000') depth

Gas: Wasatch, Mesaverde, Mancos B (~5700' depth), Dakota - TD.

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. WoodDate: 5-25-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation
Project Type Gas Well - Change in Proposed Access Road
Project Location 1975' FNL 2478' FWL Section 22, T. 14S, R. 22E
Well No. Pine Springs #2 Lease No. U-6636
Date Project Submitted May 18, 1981 revised August 5, 1981

FIELD INSPECTION Date Waived by USGS and BLM

Field Inspection
Participants Location and original access route were inspected on
June 11, 1981. Request for alternate route received
August 5, 1981.

Related Environmental Documents: CER/EA 463-81

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 14, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur
AUG 17 1981
Date

E. L. [Signature]
District Supervisor

Typing In 8-14-81 Typing Out 8-14-81

FIELD NOTES SHEET

Date of Field Inspection: June 11

Well No.: Pine Springs 2

Lease No.: U-6636

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Changed per the map attached to BLM response letter. Change would add about 1000' to the road. We decided in the field that the map was good enough and at 5:30 P.M. we didn't need to look it over on the ground again before submitting the proposal to the BLM Resource Area Manager.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) BLM lists this lease as U-10181 on Stipulations letter

We have it in our records as U-6636 from the APD.

Note the legal problem with the Indian heirs of ~~the~~ Tract of Trust lands requiring 62 signatures or a rewrite of the proposed access.

Roy O'Brien submitted the request for rewrite at the time of our onsite for the Crooked Canyon #4 well. We had previously given the matter some discussion over the phone a few days earlier.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

[illegible]



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T&R
U-802

August 10, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

Re: Exxon Company, U.S.A.
Pine Spring Unit #2,
Sec. 22, T14S, R22E
Lease #U-10181
Uintah County, Utah

Dear Sir:

Based on the enclosed copy of a letter sent to the Exxon Company, we have no objection to the proposed alternate access route.

If you have any questions, please contact Cory Bodman.

Sincerely,

Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS-Vernal





United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2405 Ext. 214

IN REPLY REFER TO:
Real Prop. Mgmt.
Ten. & Mgmt.

August 5, 1981

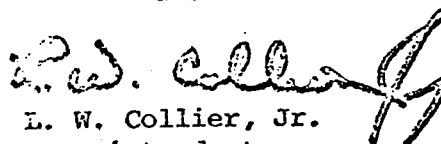
Exxon Company, U.S.A.
P. O. Box 1600
Midland, Texas 79702

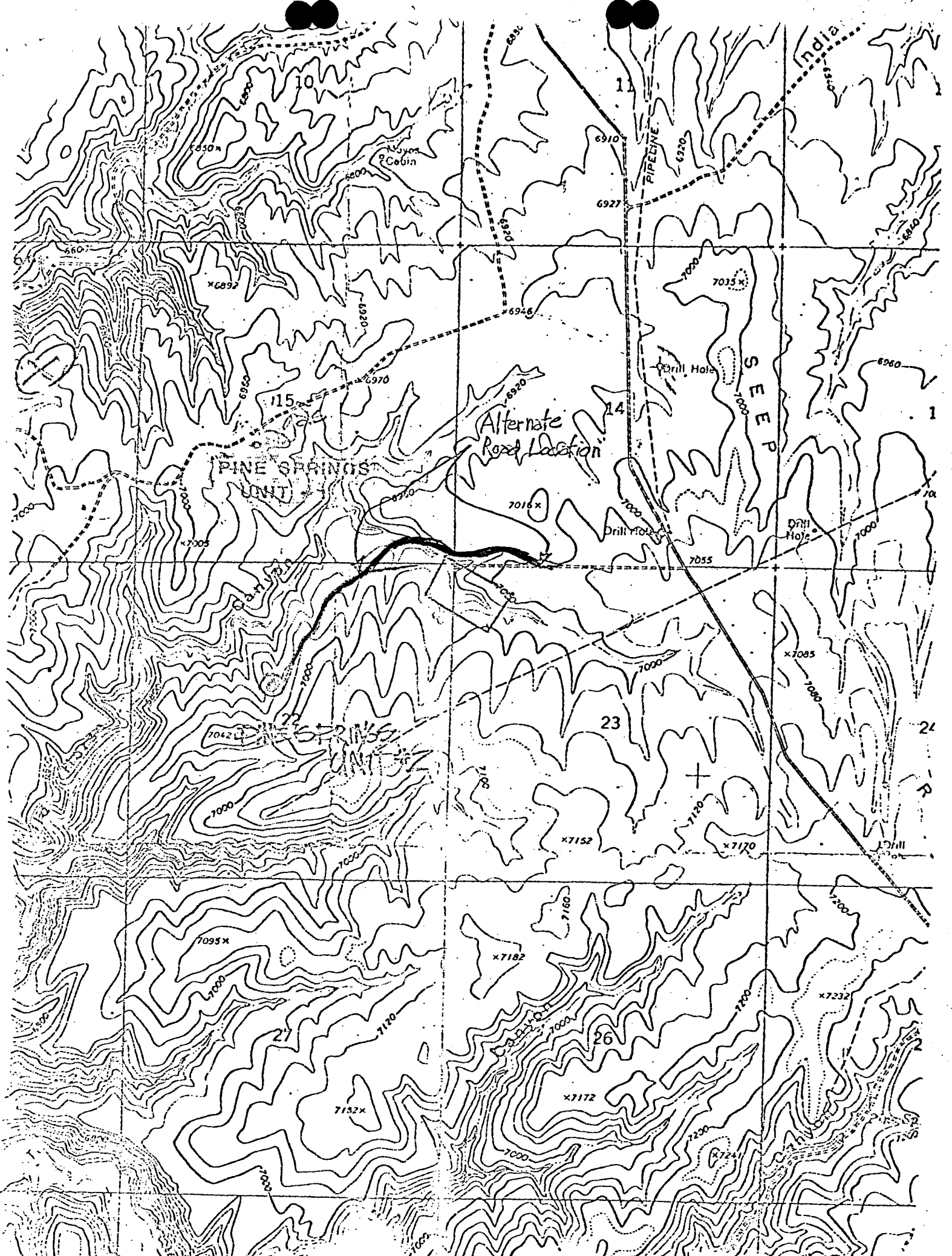
Attention: Ray E. O'Brian

Gentlemen:

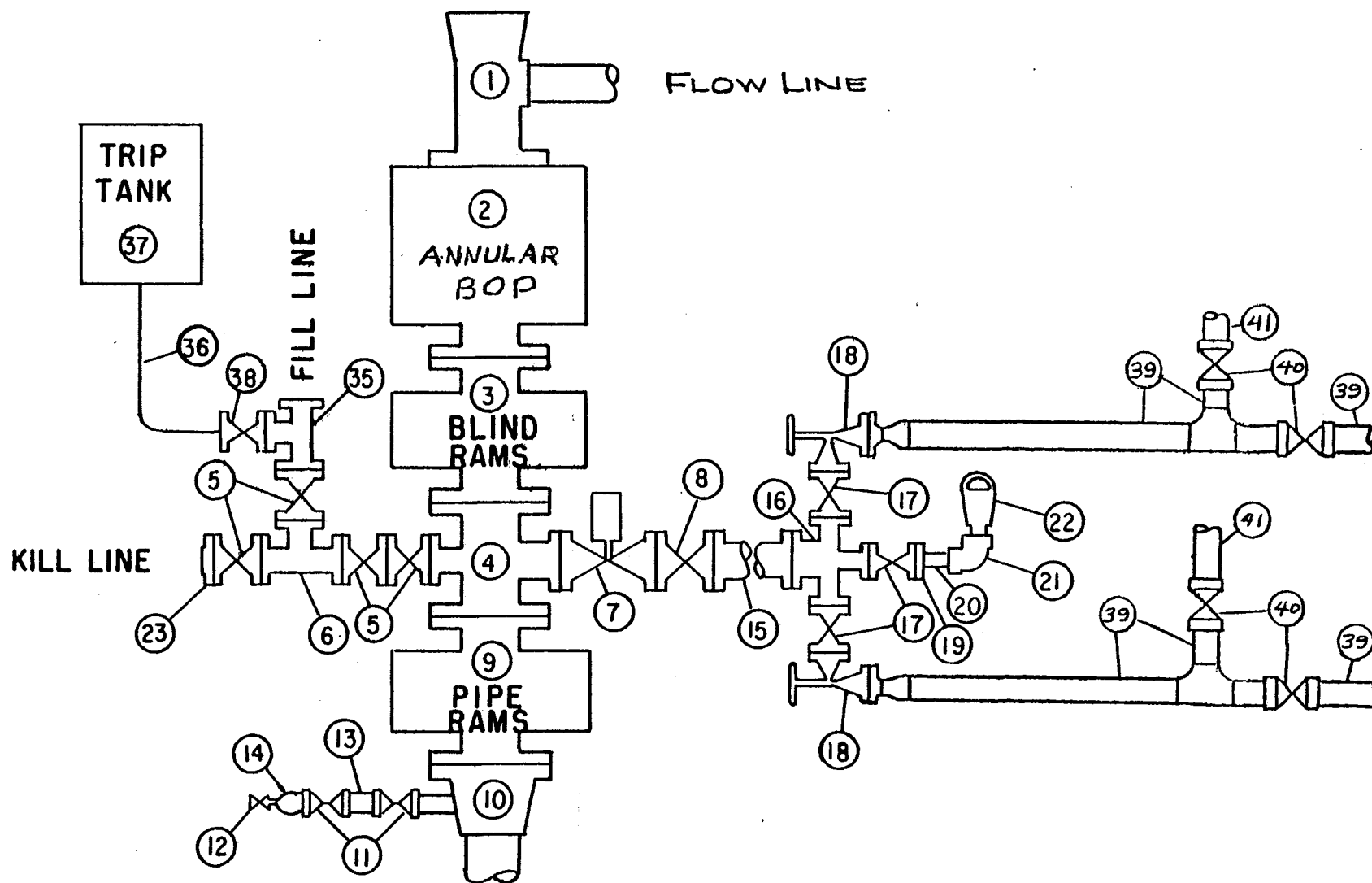
This is to confirm our conversation of Wednesday, August 5, 1981. Your inquiry into the possibility of obtaining a right-of-way across trust lands located in the allotment of Ben Uncopiuke, 314 Unc., described as a tract of land, Guffen Springs in sections 14, 15, 22 and 23, T. 14 S., R. 22 E., Salt Lake meridian, Utah. This parcel is owned by the heirs of the allottee, and it would be necessary to secure their signatures approving the right-of-way. There are 62 heirs, 12 of whom are minors.

Sincerely yours,


L. W. Collier, Jr.
Superintendent



MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



9/15/73

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

SURFACE USE PLAN

Exxon Corporation #2 Pine Spring Unit
1975' FNL & 2478' FWL, Sec. 22, T-14-S, R-22-E, S.L.B. & M.
Lease U-27413, Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of combined USGS quads.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Ouray go southerly down Seep Ridge Road 40 miles to turn off at an existing ranch road. Proceed on the ranch road westerly approximately 3/4 mile and the location is southwest approximately .8 mile by foot along the flagged route.
 - C. Approximately 4500' of new road will be constructed as shown on Exhibit "A".
 - D. Existing public roads within a three mile radius are the Seep Ridge Road and Indian Ridge Canyon Road as shown on Exhibit "A". These are graded roads.
 - E. We will improve, widen, and maintain the existing ranch road.
2. PLANNED ACCESS ROADS - Exhibit "A" shows 3/4 miles of access roads to be widened, graded, and maintained and the 4000' of new road to be constructed.
 - 1) The maximum width of the access road will be 18 feet.
 - 2) The 3/4 miles of ranch road will be improved and straightened where feasible with the maximum grade less than 12 percent.
 - 3) No turnouts are to be constructed.
 - 4) Low water crossings will be used where practical. Ditches will be constructed where necessary to handle surface water.
 - 5) No surface material will be put on the road.
 - 6) One fence cut is required and a cattleguard will be installed.
 - 7) The proposed access road is flagged, however no flags have been set along the ranch road.

3. LOCATION OF EXISTING WELLS WITHIN A TWO-MILE RADIUS

- 1) Water Wells - None Known
- 2) Abandoned Wells - See Exhibit "A"
- 3) Temporarily Abandoned Wells - None
- 4) Disposal Wells - None Known
- 5) Drilling Wells - None
- 6) Producing Wells - See Exhibit "A"
- 7) Shut-In Wells - None Known
- 8) Injection Wells - None
- 9) Monitoring or observation wells - None

4. TANK BATTERIES, PRODUCTION FACILITIES AND LEASE PIPELINE - There are no tank batteries, production facilities or pipelines within one mile of the location controlled by lessee.

If production is established, production facilities will be erected on the drill pad as shown on Exhibit "B" in the dimensional area. Steel pipe and fittings will be used that have a rated working pressure equal to or greater than the pressure to be applied.

Rehabilitation of any disturbed areas no longer needed for operations after completion of the production facilities will be done. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY - The water to be used in drilling will be obtained by drilling a well at the drill site. If this is not practical, water will be hauled by truck either from a well 10 miles northeast in Sweetwater Canyon or 17 miles northwest from Willow Creek. Water will be hauled over Seep Ridge Road, Indian Ridge Road or down Buck Canyon Road. Roads will be maintained as required. A Temporary Application to Appropriate Water will be made.
6. SOURCE OF CONSTRUCTION MATERIALS - No construction materials other than what is found in building the location or road will be used.
7. WASTE DISPOSAL

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling.
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.

- D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for the rig crews; this area will be backfilled during cleanup after rig move-out.
- E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection.
- F. When rig moves out, all garbage and trash will be hauled to an approved disposal dump.

8. ANCILLARY FACILITIES - No camps are planned. An air strip exists approximately 13 miles south of the location along the Seep Ridge Road. In the event the drilling crews are to be brought in by air the air strip would be graded and used.

9. WELLSITE LAYOUT

- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
- B. This Exhibit indicates proposed location of mud, reserve, burn, and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.

10. RESTORATION OF SURFACE

- A. Upon completion of the operation and disposal of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION - The location and road will be located on a bench that has not been cleared. The soil has some gravel. Vegetation is principally cedar with native grasses. No surface use activity other than grazing is carried on in the area.

There are no dwellings, archeological, historical or cultural sites apparent in the area.

The drill site is on Federal land with surface administered by BLM.

There are no ponds, streams or water wells in the area.

There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with this Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915-685-9355
Home Phone: 915-694-5324

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by the Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date May 14, 1981

W. F. Burchard
For H. G. Davidson
Division Drilling Manager

MK/lj

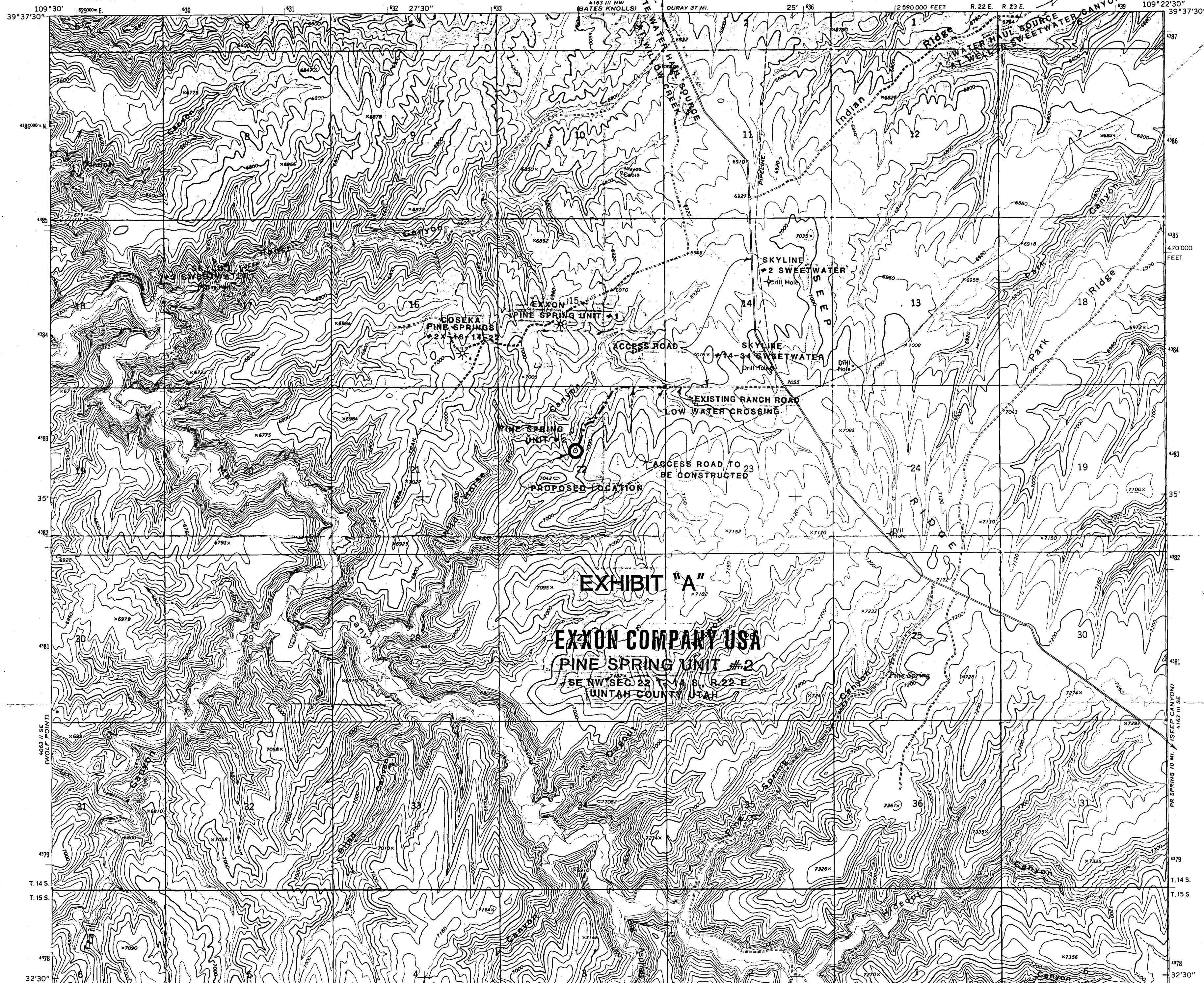
For on-site inspection, contact:

Melba Knipling - (915) 683-0624

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Pine Spring Unit

PINE SPRING CANYON QUADRANGLE
UTAH-UINTAH CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)



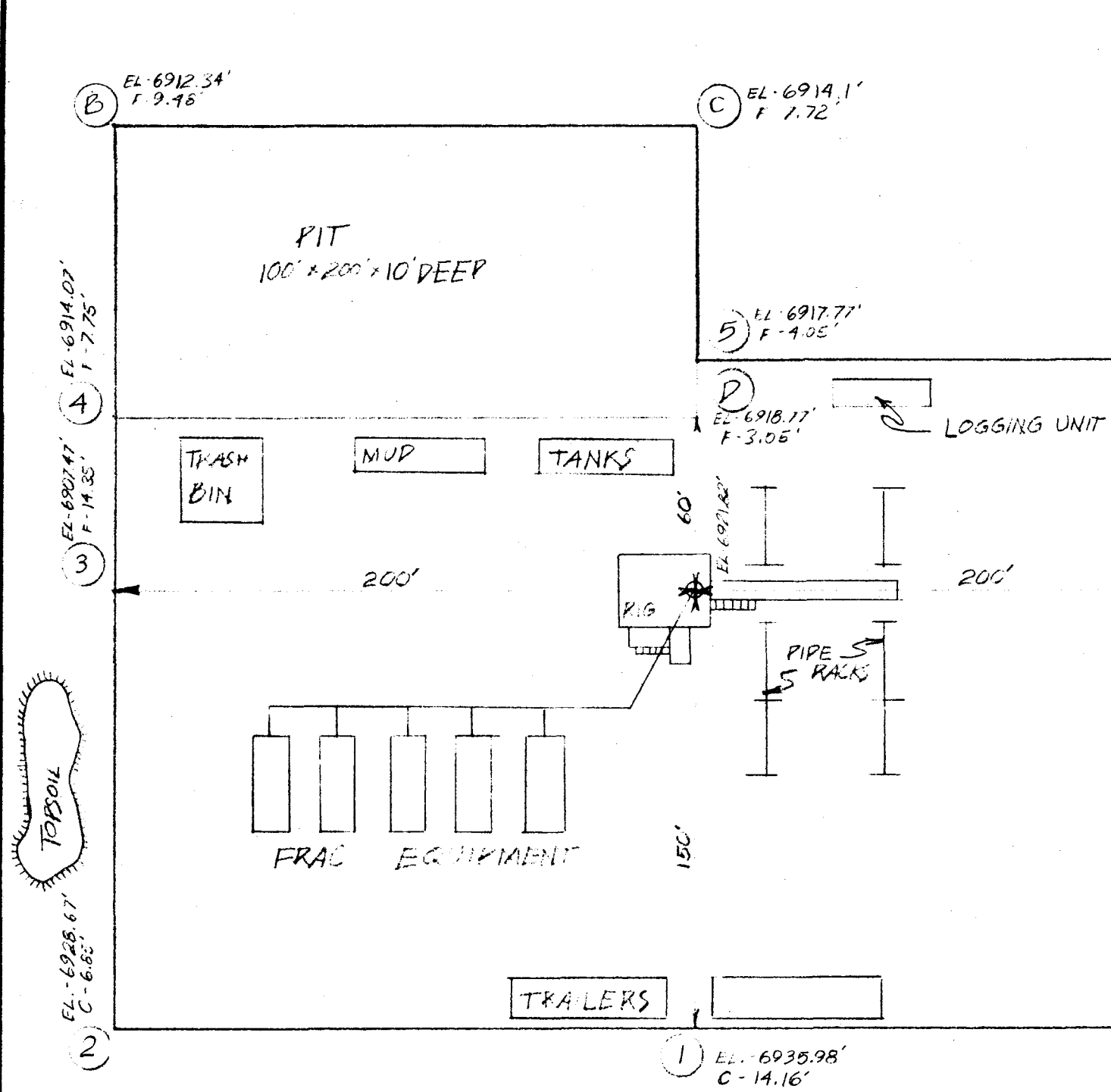
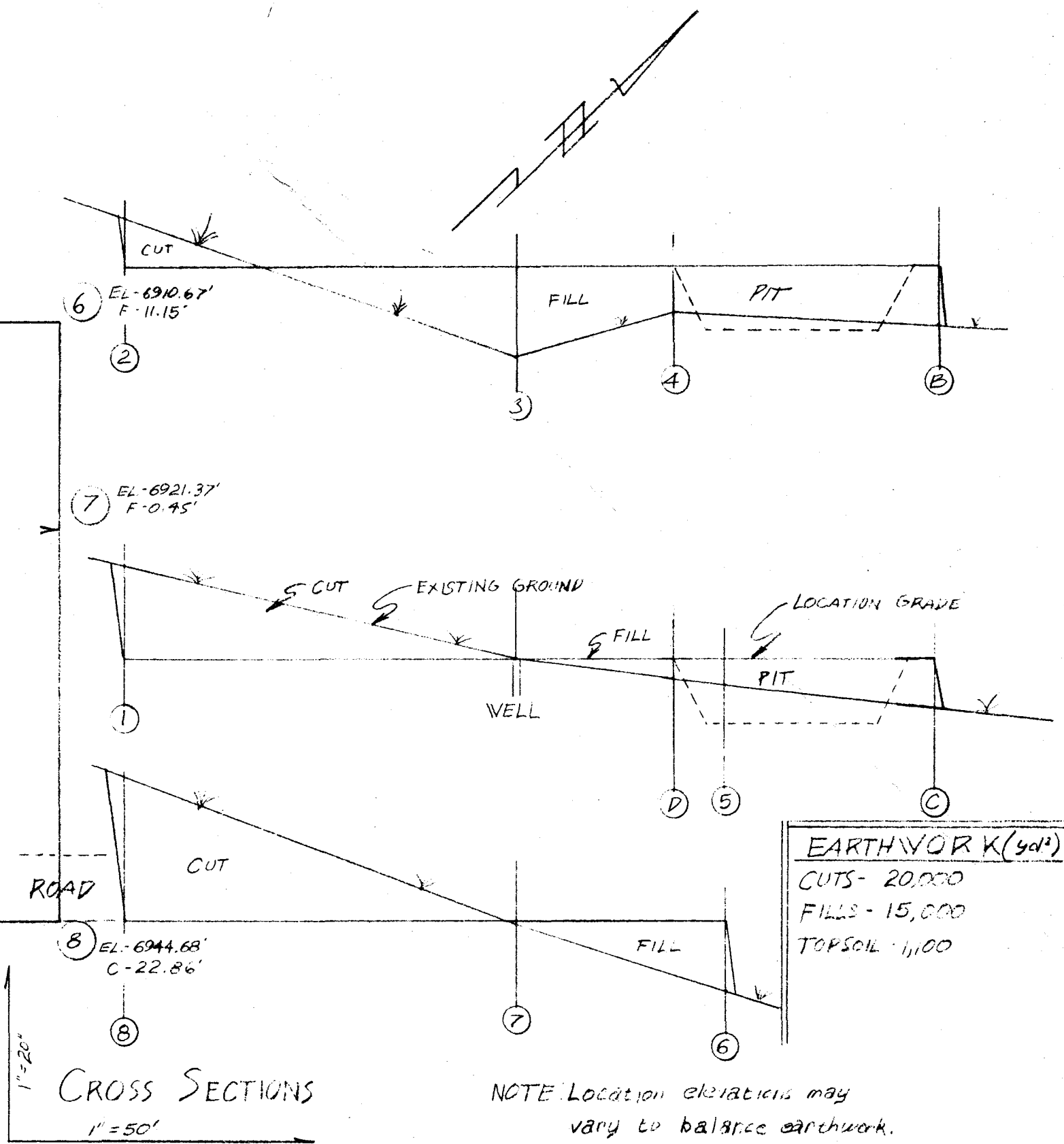


EXHIBIT "B"



PINE SPRING UNIT #2 ; SE NW SEC. 22 ; T-14-S ; R-22-E ; UTAH COUNTY , UTAH		EXXON COMPANY, U.S.A. (a division of Exxon Corporation) PRODUCTION DEPARTMENT	
DRAWN <u>G.S. Smith</u>	ENGR. SECTION _____ REVISED _____	DATE <u>5/13/81</u>	JOB NO. _____
CHECKED _____	APPROVED _____	SCALE <u>1"=50'</u>	FILE NO. <u>VB-1642</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1975' FNL and 2478' FWL

At proposed prod. zone

SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

40 miles South from Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

8585'

16. NO. OF ACRES IN LEASE

1240

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3950'

19. PROPOSED DEPTH

10,000' morrison

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6922' ungraded ground

22. APPROX. DATE WORK WILL START*

June 15, 1981.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94.0#	40'	Readi-Mix
17 1/2"	13 3/8"	54.5#	500'	To Surface
12 1/4"	9 5/8"	40.0#	5000'	2500 cu. ft.
7 7/8"	5 1/2"	15.5 & 17#	10,000'	850 cu. ft.

RECEIVED
MAY 18 1981DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Melba Knippling

TITLE

Unit Head

DATE May 14, 1981

(This space for Federal or State office use)

PERMIT NO.

43-047-30979

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/23/81

BY: B. J. Knight

APPROVED BY

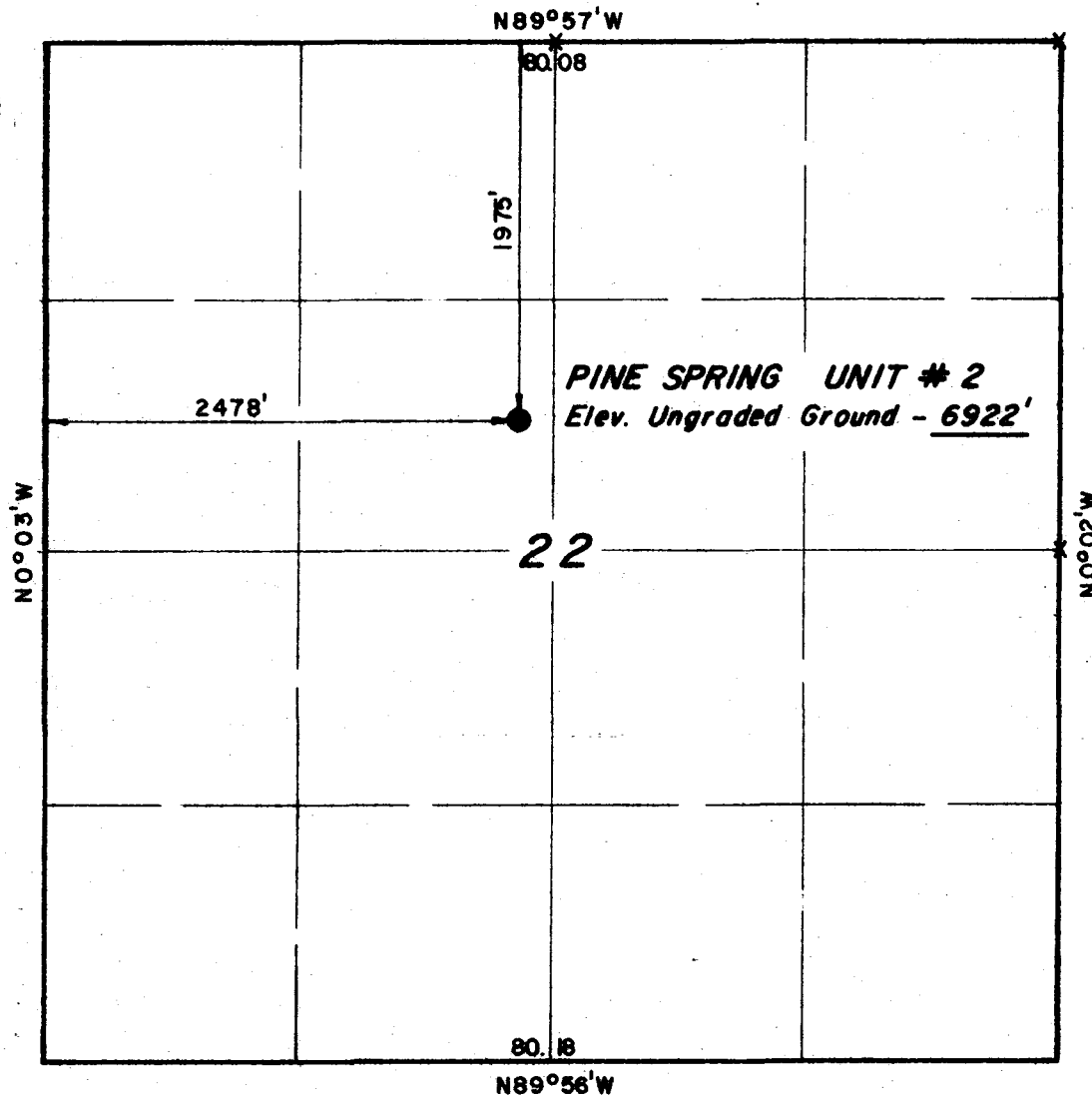
TITLE

CONDITIONS OF APPROVAL, IF ANY:

T14S, R22E, S.L.B.&M.

PROJECT
EXXON CO. U.S.A.

Well location, *PINE SPRING*
UNIT # 2, located as shown in
the SE 1/4 NW 1/4 Section 22, T14S,
R22E, S.L.B. & M. Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Alice Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000	DATE	5 / 4 / 81
PARTY	GS TJ RP	REFERENCES	GLO Plot
WEATHER	Partly Cloudy/Warm	FILE	EXXON CO. U.S.A.

X = Section Corners Located

PINE SPRING WELL No. 2

1. The Geologic name of the surface formation:

Tertiary Green River

2. The estimated tops of important Geologic Markers:

Wasatch	1680'
Cretaceous Mesaverde	3080'
Mancos Shale	5240'
Cretaceous Dakota	9100'
Jurassic Morrison	9325'

3. The estimated depths at which anticipated water, oil or other mineral bearing formations are expected to be encountered:

Water - Green River/Wasatch	1500'
Mesaverde	3080'
Morrison	9325'
Gas - Wasatch and Mesaverde	1680'-3080'
Dakota	9100'
Morrison	9325'

4. Proposed Casing Program:

<u>String</u>	<u>Size/Weight/Grade</u>	<u>Condition</u>	<u>Depth Interval</u>
Conductor	20"/94/H-40	New	0-40'
Surface	13-3/8"/54.5/K-55	New	0-500'
Intermediate	9-5/8"/40/K-55	New	0-5000'
Production	5-1/2"/17.0/K-55	New	0-700'
	5-1/2"/15.5/K-55	New	700-4000'
	5-1/2"/17.0/K-55	New	4000-10,000'

5. Minimum specification for pressure control equipment:

a.) Casinghead Equipment, Sweet Gas

Lowermost head:	13-3/8" LTC x 12" 200 psi
B - Section:	12" 2000 psi x 10" 3000 psi
Tubinghead:	10" 3000 psi x 6" 5000 psi
Tubinghead Adaptor:	6" 5000 psi x 2-1/2" 5000 psi
Tree:	2-1/2" 5000 psi

b.) Blowout Preventers

Refer to attached drawings titled "Type V" and "Type II-C" for a description of the BOP stacks and choke manifolds. The "Type V" stack will be installed initially on the lowermost casinghead after the 13-3/8" casing is set, and "Type II-C" after the 9-5/8" casing is set.

c.) BOP Control Unit

Unit will be hydraulically operated and have at least one control station. A remote station is to be located 60 feet from the wellhead.

d.) Testing

When installed, the BOP stack will be tested at a low pressure (200 - 300 psi) and to at least 2000 psi. At approximately weekly intervals, the stack will be tested to at least 70% of its rated working pressure. An operational test of the BOP's is to be performed on each round trip (but not more than once each day); the annular and pipe ram preventer will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of Drilling Fluid:

Depth Interval Ft.	Mud Type	Weight ppg	Funnel		PV CP	WL (cc)	Solids %	YP #/100 ft ²	ph
			Visc Sec/Qt						
0-500	Fresh	8.4-8.8	28-35		2-6	NC	2-5	2-8	10
500-5000	Fresh	8.5-9.2	30-45		2-10	10-15	4-8	4-10	10.5
5000-TD	Air	---	---		---	---	---	---	---

Mud weight and viscosity will be maintained at minimum levels compatible with operating conditions. When air drilling, not less than 300 barrels of mud will be in the pits to displace the hole if necessary.

7. Auxiliary Control Equipment:

- a.) Kelly Cocks: Upper and Lower installed on kelly.
- b.) Safety Valve: Full-opening ball-type to fit each type and size of drill pipe in use available on rig floor, in open position for stabbing into drill pipe when kelly is not in string.
- c.) Pit volume totalizer to monitor mud pits.
- d.) Trip tank to insure that hole is full and takes proper amount of fluid on trips.
- e.) A float at the bit will not be used unless conditions dictate.

8. The testing and logging program to be followed:

Drill Stem Tests - (based on shows) - one is planned in the Dakota.

Cores - one is planned in the Dakota.

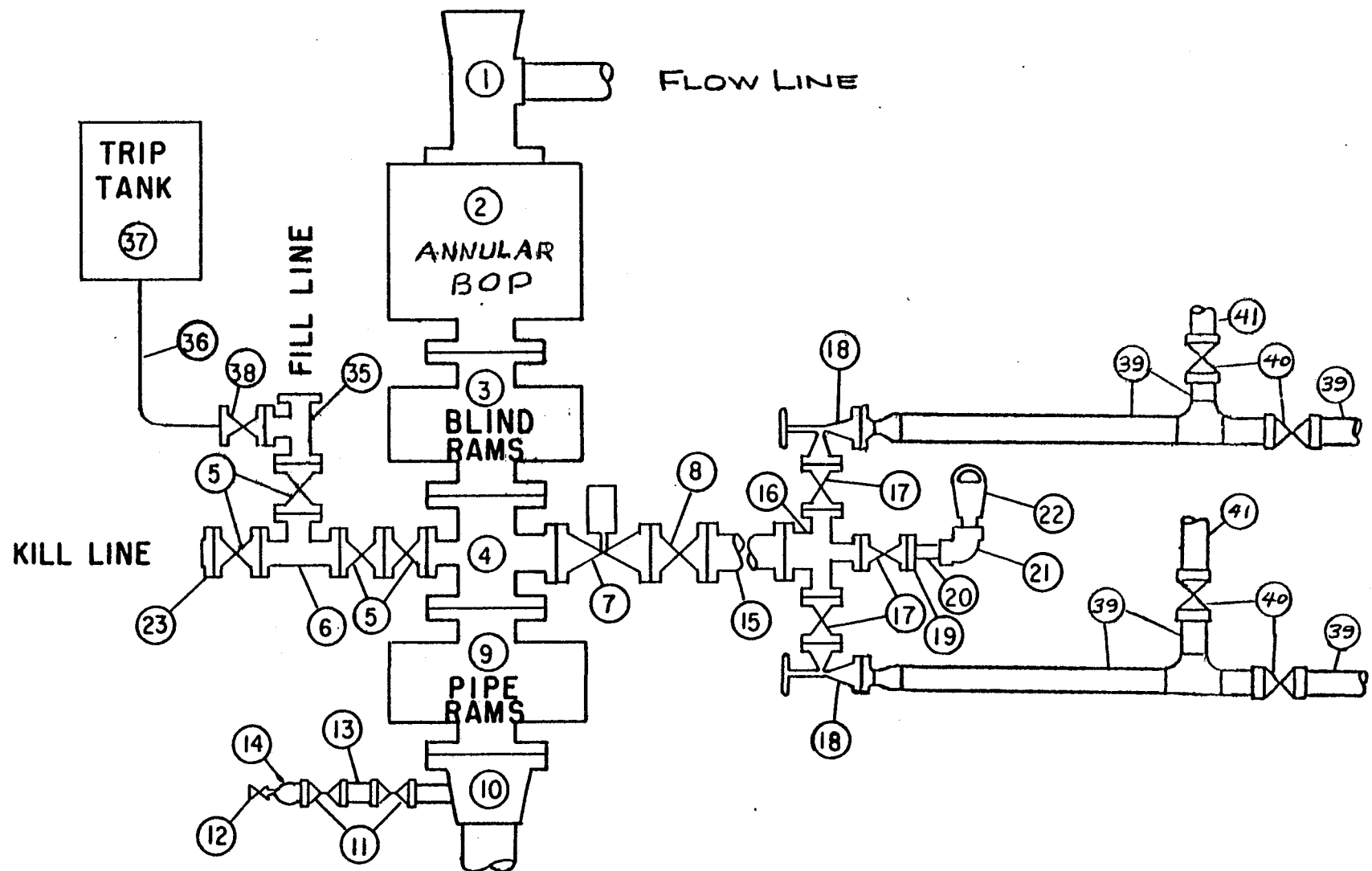
Logs to be run from TD to Surface Casing -

DIL, BHC - Sonic with Gamma Ray, FDC - CNL with Gamma Ray.

Stimulation - at this time stimulation plans have not been worked out to the point that volumes and types of fluid or positioning of equipment can be given. As necessary this information will be supplied on Sundry Notices.

9. No abnormal pressure, temperature hazards, or H_2S are anticipated.
10. It is anticipated that the drilling operation will begin on June 15, 1981. and be completed on July 31, 1981.

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



9/15/73

**** FILE NOTATIONS ****

DATE: June 12, 1981

OPERATOR: Exxon Corp.

WELL NO: Pine Springs Unit #2

Location: Sec. 22 T. 14S R. 22E County: Uintah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-30979

CHECKED BY:

Petroleum Engineer: _____

Director: OK [initials]

Administrative Aide: OK on boundaries

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

June 24, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RE: Well No. Pine Springs Unit #2,
Sec. 22, T. 14S, R. 22E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30979

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight,
Director

CBF/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1975' FNL & 2478' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Change plans

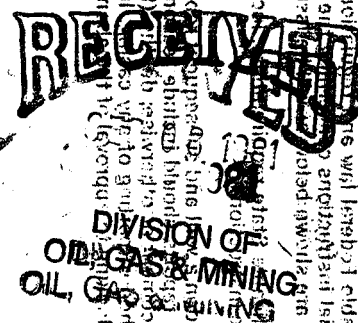
SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true-vertical depths for all markers and zones pertinent to this work.)*

Due to rig availability and manpower problems, the above well will not be spudded until 1982.



Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Unit Head DATE September 2, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1982

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Ute Tribal "F" #1
Sec. 23, T. 2S, R. 1E.
Uintah County, Utah

Well No. Ute Tribal "E" #1
Sec. 26, T. 2S, R. 1E.
Uintah County, Utah

Well No. Kienitz Federal #3
Sec. 3, T. 7S, R. 23E.
Uintah County, Utah

Well No. Pine Springs Unit #2
Sec. 22, T. 14S, R. 22E.
Uintah County, Utah

Well No. Crooked Canyon Unit #4
Sec. 28, T. 14S, R. 23E.
Uintah County, Utah

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

September 21, 1982

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

Re: Rescind Applications for Permit
to Drill
Well Nos. 2 and 4
Section 22-T14S-R22E and
Section 28-T14S-R23E, respectively
Uintah County, Utah
Lease Nos. U-6636 and U-10182

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved on August 18, 1981. Since that date no known activity has transpired at the approved locations. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of the wells will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Gynn
District Oil & Gas Supervisor

bcc: SMA
State O&G
State BLM
MMS-Vernal
Well Files
APD Control

DH/dh



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

September 29, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RE: Well Nos. 2 and 4
Sec. 22, T.14S, R.22E and
Sec. 28, T.14S, R.23E
Uintah County, Utah

Gentlemen:

Approval for Application for Permit to Drill the above referenced wells are rescinded as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill at this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norm Stout
Administrative Assistant

NS/as

EXXON COMPANY, U.S.A.
POST OFFICE BOX 120 • DENVER, COLORADO 80201

EXPLORATION DEPARTMENT
WESTERN DIVISION

JUL 03
NEPA Permits

March 29, 1984

Pine Spring Unit Area
Utah County, Utah
C 2193
Successor Unit Operator

it is impact on J.I. Expenses Capex, Volume?

JOINT INTEREST	
APR 9 '84	
RRH	EGZ <i>EGZ</i>
JFM	
GESE	
FOR YOUR ACTION	
LET'S DISCUSS	
FOR YOUR INFO	
FILE	

Mrs. M. W. Goin
Landowner Relations
Houston, Texas

Enclosed are copies of the following:

1. Resignation of Unit Operator whereby Exxon Corporation resigns as Unit Operator of the Pine Spring Unit.
2. Designation of Successor Unit Operator whereby Coseka Resources (U.S.A.) Limited is designated Unit Operator for the Pine Spring Unit.
3. Letter from the BLM advising that the Designation of Successor Operator has been approved effective as of March 19, 1984.

Wm. R. CAMPBELL

By

Virginia Lyons
Virginia Lyons

Enclosures

c w/enclosures

Mr. R. R. Hickman

Mr. Floyd E. Leaseburg

c w/o enclosure

Mrs. Marilyn W. Smith

RECEIVED

JUL 15 1991

DIVISION OF
OIL GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
136 E. SOUTH TEMPLE
SALT LAKE CITY, UTAH 84111

IN REPLY REFER TO

Received

MAR 28 1984

Land Section

March 19, 1984

Coseka Resources (U.S.A.) Ltd.
200 Writers Square
1512 Larimer Street
Denver, Colorado 80202-1602

Re: Successor Unit Operator
Pine Springs Unit
Uintah County, Utah

Gentlemen:

On March 12, 1984, we received an indenture dated December 27, 1983, whereby Exxon Corporation resigned as Unit Operator and Coseka Resources (U.S.A.) Ltd. is accepted as Successor Unit Operator for the Pine Springs Unit Agreement, Uintah County, Utah.

The indenture was executed by both parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 19, 1984. Please advise all interested parties of the change in unit operator.

Sincerely,

E. W. Guynn
Chief, Branch of Fluid Minerals

Enclosure

RESIGNATION OF UNIT OPERATOR
PINE SPRING UNIT AREA
UINTAH COUNTY, UTAH
CONTRACT NO. 14-08-0001-16115

EXXON CORPORATION, Unit Operator under the Unit Agreement for the development and operation of the Pine Spring Unit Area, Uintah County, Utah, Contract No. 14-08-0001-16115, dated April 29, 1977, and approved effective August 26, 1977, by the United States Geological Survey (now Bureau of Land Management) hereby resigns as Unit Operator under said Unit Agreement and under the Pine Spring Unit Operating Agreement, and requests a Successor Unit Operator be designated as provided in Section 6 of said Unit Agreement.

This 27th day of December, 1983.

EXXON CORPORATION

By P. W. Numb
Attorney in Fact

Div. Ldmr. KWR
Div. Chief OPH
Div. Asst. ADD
Div. Asst. ADD
Div. Asst. ADD
Div. Asst. ADD
Div. Asst. ADD

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On the 27th day of December, 1983, personally appeared before me, PAUL W. HENDERSON, who, being by me duly sworn, did say that he is the Attorney in Fact of EXXON CORPORATION and that said instrument was signed in behalf of said corporation by authority, and said PAUL W. HENDERSON acknowledged to me that he as such Attorney in Fact executed the same.

My commission expires:
2-4-87

Kathleen Bond
Notary Public

Residing at Midland, Texas

KATHLEEN BOND
Notary Public State of Texas
My Commission Expires February 4, 1987

DESIGNATION OF SUCCESSOR UNIT OPERATOR
PINE SPRING UNIT AREA
UINTAH COUNTY, UTAH
CONTRACT NO. 14-08-0001-16115

RECEIVED
MAR 12 1984
BUREAU OF LAND MANAGEMENT
SALT LAKE CITY, UTAH

THIS INDENTURE, dated the 27th day of December, 1983, by and between COSEKA RESOURCES (U.S.A.) Ltd., 200 Writers Square, 1512 Larimer Street, Denver, Colorado 80202-1602, hereinafter designated "FIRST PARTY" and the other owners of the unitized working interests, hereinafter designated "SECOND PARTIES".

WITNESSETH:

WHEREAS, UNDER THE AUTHORITY VESTED in the Secretary of the Interior, under the Act of February 25, 1920, 41 Stat. 437, 30 USC Secs. 181 et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Area Oil and Gas Supervisor (now Authorized Officer) approved the Pine Spring Unit Agreement, Contract No. 14-08-0001-16115, effective August 26, 1977, wherein EXXON CORPORATION is designated as Unit Operator; and,

WHEREAS, EXXON CORPORATION has resigned as Unit Operator, and the designation of a Successor Unit Operator is now required pursuant to the terms of the Unit Agreement; and,

WHEREAS, the FIRST PARTY has been and hereby is designated by SECOND PARTIES as Successor Unit Operator, and said FIRST PARTY desires to assume all the rights, duties and obligations of Unit Operator under the Unit Agreement:

NOW, THEREFORE, in consideration of the premises hereinafter set forth, and the premises hereinabove stated, the FIRST PARTY hereby covenants and agrees to fulfill the duties and assume the obligations of the Operator of the Unit Area, under and pursuant to all the terms of the Pine Spring Unit Agreement, Contract No. 14-08-0001-16115 and the SECOND PARTIES covenant and agree that effective upon approval of this Indenture by the Authorized Officer of the Bureau of Land Management, FIRST PARTY shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of the Unit Agreement, said Unit Agreement being hereby incorporated in and made a part hereof.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

COSEKA RESOURCES (U.S.A.) LTD.

By Richard J. [Signature]

FIRST PARTY

EXXON CORPORATION

By P. W. [Signature]

Attorney in Fact

Dist. Ldm.	
Dist. Prod. Mgr.	<u>[Signature]</u>
Dist. Geol.	<u>BAC</u>
Dist. Acct.	<u>[Signature]</u>
Div. Law	<u>[Signature]</u>
Div. Op. Mgr.	

Div. Ldm.	<u>K. [Signature]</u>
Div. Geol.	<u>[Signature]</u>
Jt. Int.	<u>[Signature]</u>
Div. Acct.	<u>[Signature]</u>

TEXACO INC.

By

J. A. Schell
AGENT AND ATTORNEY IN FACT

SKYLINE OIL COMPANY

By

PACIFIC TRANSMISSION SUPPLY COMPANY

By

HUSKY OIL COMPANY

By

PETROLEUM CORPORATION OF TEXAS

By

UNION OIL COMPANY OF CALIFORNIA

By

Huntington Hartford

George W. Prechter

Jane Gohres Prechter

SECOND PARTIES

Designation of Successor Unit Operator
Pine Spring Unit Area
Uintah County, Utah

TEXACO INC.

By _____

SKYLINE OIL COMPANY

By Max J. Elman
Executive Vice President

PACIFIC TRANSMISSION SUPPLY COMPANY

By _____

HUSKY OIL COMPANY

By _____

PETROLEUM CORPORATION OF TEXAS

By _____

UNION OIL COMPANY OF CALIFORNIA

By _____

Huntington Hartford

George W. Prechter

Jane Gohres Prechter

SECOND PARTIES

Designation of Successor Unit Operator
Pine Spring Unit Area
Uintah County, Utah

TEXACO INC.

By _____

SKYLINE OIL COMPANY

By _____

EVIDENCE OF AUTHORITY FOR ATTORNEY-IN-FACT
IS FILED IN W-56943 AND SUCH
AUTHORITY IS STILL IN EFFECT.

NATURAL GAS CORPORATION OF CALIFORNIA

By C. T. Clark, Jr.
C. T. Clark, Jr., Attorney-in-Fact

HUSKY OIL COMPANY

By _____

PETROLEUM CORPORATION OF TEXAS

By _____

UNION OIL COMPANY OF CALIFORNIA

By _____

Huntington Hartford

George W. Prechter

Jane Gohres Prechter

SECOND PARTIES

Designation of Successor Unit Operator
Pine Spring Unit Area
Uintah County, Utah

TEXACO INC.

By _____

SKYLINE OIL COMPANY

By _____

PACIFIC TRANSMISSION SUPPLY COMPANY

By _____

HUSKY OIL COMPANY

By _____

PC, LTD.

By J. L. McClymond
J. L. McClymond, General Partner

By Fred Dueser
Fred Dueser, General Partner

APPROVED
AS TO FORM
JBM
AS TO CONTENT
Bm
AS TO INTEREST

B.B.L., LTD.

By J. L. McClymond
J. L. McClymond, Agent and Attorney-in-Fact

By Fred Dueser
Fred Dueser, Agent and Attorney-in-Fact

PETROLEUM CORPORATION OF TEXAS

By _____

UNION OIL COMPANY OF CALIFORNIA

By _____

George W. Prechter

Jane Gohres Prechter

SECOND PARTIES

Designation of Successor Unit Operator
Pine Spring Unit Area
Uintah County, Utah

TEXACO INC.

By _____

SKYLINE OIL COMPANY

By _____

PACIFIC TRANSMISSION SUPPLY COMPANY

By _____

HUSKY OIL COMPANY

By _____

PETROLEUM CORPORATION OF TEXAS

By _____

UNION OIL COMPANY OF CALIFORNIA

By _____

 Attorney in fact for
Huntington Hartford

George W. Prechter

Jane Gohres Prechter

SECOND PARTIES

Designation of Successor Unit Operator
Pine Spring Unit Area
Uintah County, Utah

TEXACO INC.

By _____

SKYLINE OIL COMPANY

By _____

PACIFIC TRANSMISSION SUPPLY COMPANY

By _____

HUSKY OIL COMPANY

By _____


PETROLEUM CORPORATION OF TEXAS

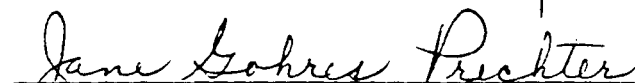
By _____

UNION OIL COMPANY OF CALIFORNIA

By _____

Huntington Hartford



George W. Prechter, Jr.


Jane Gohres Prechter

SECOND PARTIES

Designation of Successor Unit Operator
Pine Spring Unit Area
Uintah County, Utah

STATE OF Colorado)
COUNTY OF Denver) ss.

4
On the 10th day of January, 1983, personally appeared before me, Roderick Smith, who, being by me duly sworn, did say that he is the Attorney-in-Fact of COSEKA RESOURCES (U.S.A.) LTD. and that the said instrument was signed in behalf of said corporation by authority, and said Roderick Smith acknowledged to me that he as such Attorney-in-Fact executed the same.

My commission expires:

Aug 8, 1987

Cornelia Stratton
Notary Public

Residing at Denver, Colorado

STATE OF TEXAS)
COUNTY OF MIDLAND) ss.

On the 27th day of December, 1983, personally appeared before me PAUL W. HENDERSON, who, being by me duly sworn, did say that he is the Attorney in Fact of EXXON CORPORATION and that the said instrument was signed in behalf of said corporation by authority, and said PAUL W. HENDERSON, acknowledged to me that he as such Attorney in Fact executed the same.

My commission expires:

2-4-87

Kathleen Bond
Notary Public

Residing at Midland, Texas

KATHLEEN BOND
Notary Public, State of Texas
My Commission Expires February 4, 1987

STATE OF)
COUNTY OF) ss.

On the _____ day of _____, 1983, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of TEXACO INC. and that the said instrument was signed in behalf of said corporation by authority, and said _____ acknowledged to me that he as such _____ executed the same.

My commission expires:

Notary Public

Residing at _____

STATE OF Colorado)
) ss.
COUNTY OF Denver)

On the 10th day of January, 198⁴3, personally appeared before me, Roderick Smith, who, being by me duly sworn, did say that he is the Attorney-in-Fact of COSEKA RESOURCES (U.S.A.) LTD. and that the said instrument was signed in behalf of said corporation by authority, and said Roderick Smith acknowledged to me that he as such Attorney-in-Fact executed the same.

Connie Stratton
Notary Public

My commission expires:
Aug. 8, 1987

Residing at Denver, Colorado

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On the 27th day of December, 1983, personally appeared before me PAUL W. HENDERSON, who, being by me duly sworn, did say that he is the Attorney in Fact of EXXON CORPORATION and that the said instrument was signed in behalf of said corporation by authority, and said PAUL W. HENDERSON, acknowledged to me that he as such Attorney in Fact executed the same.

Kathleen Bond
Notary Public

My commission expires:
2-4-87

Residing at Midland, Texas

KATHLEEN BOND
Notary Public State of Texas
My Commission Expires February 4, 1987

STATE OF Colorado)
) ss.
COUNTY OF Denver)

On the 13th day of February, 198⁴3, personally appeared before me, J. A. Schell, who, being by me duly sworn, did say that he is the Agent and Attorney in Fact of TEXACO INC. and that the said instrument was signed in behalf of said corporation by authority, and said J. A. Schell acknowledged to me that he as such Agent and Attorney in Fact executed the same.

Joan E. Enget
Notary Public

My commission expires:
June 27, 1986

Residing at Arvada, Colorado

STATE OF UTAH)
) ss.
COUNTY OF SALT LAKE)

On the 24th day of January, 1984, personally appeared before me, Max D. Eliason, who, being by me duly sworn, did say that he is the Executive Vice President of SKYLINE OIL COMPANY and that the said instrument was signed in behalf of said corporation by authority, and said Max D. Eliason acknowledged to me that he as such Exec. Vice Pres. executed the same.

Calvin White

Notary Public

My commission expires:
10-10-86

Residing at Salt Lake City, Utah

STATE OF)
) ss.
COUNTY OF)

On the ____ day of _____, 1983, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of PACIFIC TRANSMISSION SUPPLY COMPANY and that the said instrument was signed in behalf of said corporation by authority, and said _____ acknowledged to me that he as such _____ executed the same.

Notary Public

My commission expires:

Residing at _____

STATE OF)
) ss.
COUNTY OF)

On the ____ day of _____, 1983, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of HUCKY OIL COMPANY and that the said instrument was signed in behalf of said corporation by authority, and said _____ acknowledged to me that he as such _____ executed the same.

Notary Public

My commission expires:

Residing at _____

STATE OF)
) ss.
COUNTY OF)

On the _____ day of _____, 1983, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of SKYLINE OIL COMPANY and that the said instrument was signed in behalf of said corporation by authority, and said _____ acknowledged to me that he as such _____ executed the same.

My commission expires: _____

Notary Public

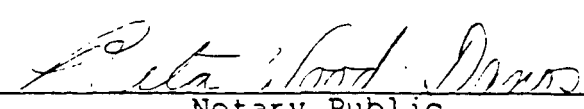
Residing at _____

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On the 24th day of January, 1983, personally appeared before me, C. T. Clark, Jr., who, being by me duly sworn, did say that he is the Attorney-in-Fact of NATURAL GAS CORP. OF CALIFORNIA and that the said instrument was signed in behalf of said corporation by authority, and said C. T. Clark, Jr. acknowledged to me that he as such Attorney-in-Fact executed the same.

My commission expires: _____

10/29/85


Notary Public

Residing at Littleton, Colorado

STATE OF)
) ss.
COUNTY OF)

On the _____ day of _____, 1983, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of HUSKY OIL COMPANY and that the said instrument was signed in behalf of said corporation by authority, and said _____ acknowledged to me that he as such _____ executed the same.

My commission expires: _____

Notary Public

Residing at _____

STATE OF TEXAS)

COUNTY OF STEPHENS)

This instrument was acknowledged before me on February 10, 1984 by J. L. McClymond, General Partner on behalf of PC, Ltd., a Texas Limited Partnership.

Eileen Hall
Notary Public, State of Texas

My commission expires February 10, 1986

STATE OF TEXAS)

COUNTY OF STEPHENS)

This instrument was acknowledged before me on February 9, 1984 by Fred Dueser, General Partner on behalf of PC, Ltd., a Texas Limited Partnership.

Mary Louise McCharen
Notary Public, State of Texas

My commission expires MARY LOUISE McCHAREN
NOTARY PUBLIC
STATE OF TEXAS
My Commission Expires 11-14-84

STATE OF TEXAS)

COUNTY OF STEPHENS)

This instrument was acknowledged before me on February 10, 1984 by J. L. McClymond, Agent and Attorney-in-Fact on behalf of B.B.L., Ltd., a Texas Limited Partnership.

Eileen Hall
Notary Public, State of Texas

My commission expires EILEEN HALL, Notary P
State of Texas
Commission expires 10/

STATE OF TEXAS)

COUNTY OF STEPHENS)

This instrument was acknowledged before me on February 9, 1984 by Fred Dueser, Agent and Attorney-in-Fact on behalf of B.B.L., Ltd., a Texas Limited Partnership.

Mary Louise McCharen
Notary Public, State of Texas

My commission expires MARY LOUISE McCHAREN
NOTARY PUBLIC
STATE OF TEXAS
My Commission Expires 11-14-

Acknowledgement page/
Designation of Successor Unit Operator
Pine Spring Unit Area
Uintah County, Utah

STATE OF)
) ss.
COUNTY OF)

On the _____ day of _____, 1983, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of PETROLEUM CORPORATION OF TEXAS and that the said instrument was signed in behalf of said corporation by authority, and said _____ acknowledged to me that he as such _____ executed the same.

My commission expires: _____

Notary Public

Residing at _____

STATE OF)
) ss.
COUNTY OF)

On the _____ day of _____, 1983, personally appeared before me, _____, who, being by me duly sworn, did say that he is the _____ of UNION OIL COMPANY OF CALIFORNIA and that the said instrument was signed in behalf of said corporation by authority, and said _____ acknowledged to me that he as such _____ executed the same.

My commission expires: _____

Notary Public

Residing at _____

STATE OF NEW YORK)
 : ss.:
COUNTY OF NEW YORK)

On the 25th day of January, 1984, personally appeared before me, R. EDWARD TOWNSEND, JR., who, being by me duly sworn, did say that he is the Attorney-in-Fact for HUNTINGTON HARTFORD and that the said instrument was signed on behalf of Mr. Hartford by authority, and said R. EDWARD TOWNSEND, JR. acknowledged to me that he as such Attorney-in-Fact executed the same.

Christina Ganji

Notary Public


CHRISTINA GANJI
NOTARY PUBLIC, State of New York
No. 41-4775-24
Qualified in Queens County
Commission Expires March 31, 1985

STATE OF Louisiana
Orleans)
COUNTY OF Orleans) SS.

On the 24th day of January, 1988^y, personally appeared before me, GEORGE W. PRECHTER and JANE GOHRES PRECHTER, the signers of the above instrument, who duly acknowledged to me that they executed the same.

My commission expires:

at death


Notary Public

Residing at 502 Fern St
N.O. La. 70118

Designation of Successor Unit Operat
Pine Spring Unit Area
Uintah County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-6636
2. Name of Operator EXXON CORPORATION ATTN: REGULATORY AFFAIRS	6. If Indian, Allottee or Tribe Name ---
3. Address and Telephone No. P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7550	7. If Unit or CA, Agreement Designation PINE SPRINGS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1975' FNL & 2478 FWL, SEC. 22, T14S, R22E	8. Well Name and No. PINE SPRINGS UNIT 2
	9. API Well No. 4304730979
	10. Field and Pool, or Exploratory Area WILDCAT
	11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	BOND RELEASE
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BOND RELEASE

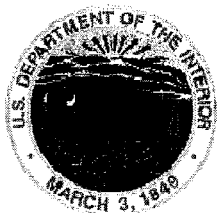
ARCH OIL & GAS CO. IS THE OPERATOR OF THIS UNIT (SEE ATTACHED CORRESPONDENCE). PLEASE RELEASE EXXON FROM ANY FURTHER LIABILITY FOR THIS LOCATION AND REMOVE IT FROM OUR FEDERAL BOND LISTING.

RECEIVED

JUL 15 1991

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct Signed <u>Barbara B. Cornell</u>	Title <u>Barbara B. Cornell Sr. Office Assistant</u>	Date <u>07/01/91</u>
(This space for Federal or State office use)		
Approved by _____ Conditions of approval, if any:	Title _____	Date _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District

Vernal Field Office

170 South 500 East

Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>



FEB 28 2014

IN REPLY REFER TO:
3160 (UTG011)

Kaylene Gardner
EOG Resources, Inc.
600 17TH STREET, SUITE 1000 N
DENVER, CO 80202

43 047 30979

Re: Notice of Expiration
Well No. CWU 1190-14
NWNW, Sec. 14, T9S, R22E
Uintah County, Utah
Lease No. UTU-0282
Chapita Wells Unit

RECEIVED

MAR 12 2014

DIV. OF OIL, GAS & MINING

Dear Ms. Gardner:

The Application for Permit to Drill (APD) for the above-referenced well was approved on August 21, 2008. A two (2) year extension of the original APD was requested. The request was reviewed and the extension approved until August 21, 2012. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

cc: UDOGM

bcc: Well File
I&E Asst.